## EADL WallWark 9 Drilling Daily Operation

| E/  | APL Wellwork & Drilling   | Daily Operations Report  |  |
|---|---|--|--|
| Daily Operations: 24 HRS  | to 2/11/2007 05:00  |  |  |
| Well Name   |   |  |  |
| Fortescue A30a<br>Rig Name  | Company   |  |  |
| Rig 175   | International Sea Drilling LTD (ISDL)   |  |  |
| Primary Job Type  | Plan  |  |  |
| Drilling and Completion   | D&C   |  |  |
| Target Measured Depth (mKB)<br>5,126.09   | Target Depth (TVD) (mKB)  | 2,470.01   |  |
| AFE or Job Number   | Total Original AFE Amount   | Total AFE Supplement Amount  |  |
| L.0501H010  | 14,902,741  |  |  |
| Daily Cost Total<br>244,673   | Cumulative Cost<br>10,043,751   | AUD  |  |
| Report Start Date/Time<br>1/11/2007 05:00   | Report End Date/Time<br>2/11/2007 05:00   | Report Number<br>34  |  |
| Management Summary  |   |  |  |
|   | /Cond. Perform Mast Inspection service rig, co  | nt Pooh laying down 7" casing to 519m @ report   |  |
| Activity at Report Time<br>Laying Down 7" casing  |   |  |  |
| Next Activity   |   |  |  |
| L/d casing, Test Bops   |   |  |  |
|   |   |  |  |
| Daily Operations: 24 HRS  | to 2/11/2007 06:00  |  |  |
| Well Name   |   |  |  |
| Cobia A20<br>Rig Name   | Company   |  |  |
| Rig 22  | Company<br>Imperial Snubbing Services   |  |  |
| Primary Job Type  | Plan  |  |  |
| Workover PI   | Plug and Perf   |  |  |
| Target Measured Depth (mKB)<br>2,565.50   | Target Depth (TVD) (mKB)  |  |  |
| AFE or Job Number<br>L050-3H053   | Total Original AFE Amount<br>360,000  | Total AFE Supplement Amount  |  |
| Daily Cost Total  | Cumulative Cost   | Currency   |  |
| 80,219  | 118,326   | AUD  |  |
| Report Start Date/Time<br>1/11/2007 06:00   | Report End Date/Time<br>2/11/2007 06:00   | Report Number<br>2   |  |
| Wait on production to line-up and u<br>Lubricated the F-4 full, and complet<br>Completed perforating run and perf | late over target depth, 2559.5 - 2562.5m MDKI<br>Inload well. Gaslift control valve U/S. Wait on r<br>red a pressure test on retrieveable bridge plug<br>orated well. POOH. RIH with dummy HPI plug<br>PSP Elec - Hyd plug and RIH to setting depth a | 3.<br>naintenance to repair faulty valve.<br>to 1000psi.<br>on GR, CCL to 2565m without issue. POOH. |  |
| Activity at Report Time<br>RIH to plug setting target depth at 2  | 2563.5m   |  |  |
| Next Activity   |   |  |  |
| POOH and Rig-up Halliburton to rei  | nstall SC-SSSV  |  |  |
|   |   |  |  |
| Daily Operations: 24 HRS  | to 1/11/2007 06:00  |  |  |
| Well Name<br>West Kingfish W13C   |   |  |  |
| Rig Name  | Company   |  |  |
| Wireline  | Halliburton / Schlumberger  |  |  |
| Primary Job Type  | Plan<br>To obtain processors in M1.1 and locate boundary  |  |  |
| Workover PI Target Measured Depth (mKB)   | To obtain pressure in M1.1 and locate bound<br>Target Depth (TVD) (mKB)   | ary  |  |
| Taiget measured Depth (IIIAD)   | Target Depth (TVD) (IIIKD)  |  |  |
| AFE or Job Number<br>46000499   | Total Original AFE Amount<br>65,000   | Total AFE Supplement Amount  |  |
| Daily Cost Total  | Cumulative Cost   | Currency   |  |
| 6,970   | 6,970   | AUD  |  |
| Report Start Date/Time<br>1/11/2007 00:00   | Report End Date/Time<br>1/11/2007 06:00   | Report Number  |  |
| Management Summary  |   |  |  |
| Rig up on the well, pressure test as  | per the WellWork procedure, drift the well to c   | onfirm that we have clear access to the N nipple at 3937 mtrs  |  |
| Activity at Report Time   |   |  |  |
| Rig up on the Well, pressure test.<br>Next Activity   |   |  |  |
| Perform Gyro Survey's   |   |  |  |
|   |   |  |  |
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|--|---|--|
| Daily Operations: 24 HRS               | to 2/11/2007 06:00                                      |  |
| Well Name<br>West Kingfish W13C        |   |  |
| Rig Name                               | Company   |  |
| Wireline                               | Halliburton / Schlumberger                              |  |
| Primary Job Type                       | Plan  |  |
| Workover PI                            | To obtain pressure in M1.1 and locate boundary          |  |
| Target Measured Depth (mKB)            | Target Depth (TVD) (mKB)                                |  |
| AFE or Job Number                      | Total Original AFE Amount                               | Total AFE Supplement Amount                    |
| 46000499                               | 65,000  |  |
| Daily Cost Total                       | Cumulative Cost   | Currency                                       |
| 13,940                                 | 20,910  | AUD  |
| Report Start Date/Time                 | Report End Date/Time                                    | Report Number                                  |
| 1/11/2007 06:00                        | 2/11/2007 06:00   | 2  |
| Management Summary                     |   |  |
| Run in hole and drift the well, set th | ne Gauges in the "N" nipple at 3937 mtrs MDKB, rig off  | the well.                                      |
| Activity at Report Time                |   |  |
| Drifting the well                      |   |  |
| Next Activity                          |   |  |
| Start running Gyro's                   |   |  |
|  |   |  |
|  |   |  |
| Daily Operations: 24 HRS               | to 2/11/2007 06:00                                      |  |
| Well Name                              |   |  |
| West Kingfish W28                      |   |  |
| Rig Name                               | Company   |  |
| Wireline                               | Halliburton / Schlumberger                              |  |
| Primary Job Type                       | Plan  |  |
| Workover PI                            | Run Gyro survey   |  |
| Target Measured Depth (mKB)            | Target Depth (TVD) (mKB)                                |  |
| AFE or Job Number                      | Total Original AFE Amount                               | Total AFE Supplement Amount                    |
| 46000499                               | 70,000  |  |
| Daily Cost Total                       | Cumulative Cost   | Currency                                       |
| 9,130                                  | 9,130   | AUD  |
| Report Start Date/Time                 | Report End Date/Time                                    | Report Number                                  |
| 1/11/2007 18:00                        | 2/11/2007 06:00   | 1  |
| Management Summary                     |   |  |
|  | r wellwork procedure, test good, run pump bailer as dri | ft to HUD, run first stage of the gyro survey. |
| Activity at Report Time                |   | · · · ·  |
| Rigging up the mast unit, BOP's, a     | nd pressure test  |  |
| Next Activity                          |   |  |

Next Activity Running gyro survey